MALE NOTATIONS Entered in NID File Checked by Chief Location Map Pinned ..... Approval Letter Card Indexed ••••••• Disapproval Letter COMPLETION DATA:
Date Vell Completed 49.73 Location Inspected ..... OW.... TA.... Bond released GW.... OS... PA. State or Fee Land ...... LOGS FILED Driller's Log..... Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N.... Micro....

BHC Sonie GR..... Lat..... Mi-L.... Sonie....

CBLog..... CCLog..... Others....

SUBMIT IN TRIFLICATE\*
(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

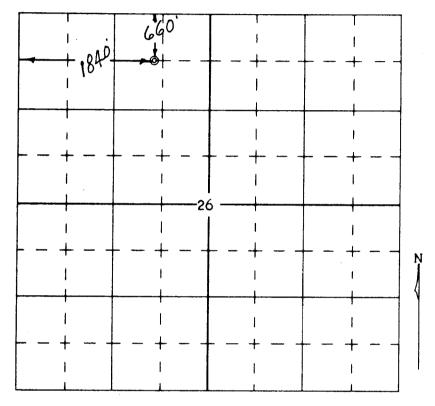
## UNITED STATES DEPARTMENT OF THE INTERIOR

ED STATES (Other instructions on reverse side)

	DEPARTMEN	IT OF THE INTER	RIUR		5. LEASE DESIGNATION	
	GEOL	OGICAL SURVEY			Utah 01	
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1a. TYPE OF WORK	ILL 🗷	DEEPEN [	PLUG BA	CK 🗀	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL						
WELL W	AS OTHER		INGLE MULT ONE ZONE	TIPLE	S. FARM OR LEASE N	. Colvert
2. NAME OF OPERATOR  Texaco Inc	. Attention	o: T. Bliss		d so	9. WELL NO.	
3. ADDRESS OF OPERATOR					1	
	· ·	r, Colorado 80		4.	10. FIELD AND POOL,	
4. LOCATION OF WELL (R At surface	eport location clearly at <b>Sec. 26</b>	nd in accordance with any S			Aneth Fi	
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14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OFFIC			12. COUNTY OR PARIS	
					San Juan	Utah
15. DISTANCE FROM PROPO LOCATION TO NEARES	T .		). OF ACRES IN LEASE	TO T	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE I (Also to nearest drig 18. DISTANCE FROM PROP	g. unit line, if any)	660'	COPOSED DEPTH		OF WA	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	DITTING COMPTENDED	rirst Well	5930 · 🗸		tary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE V	VORK WILL START*
	Gr.				6-25-73	
23.		PROPOSED CASING ANI	CEMENTING PROGI	RAM		
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 3	QUANTITY OF CEM	ENT
SIZE OF HOLE		WBIGHT THE FOOT				
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COMPANY_Texas	co Inc.								
Well Name & No	GOVTR. (NCT-1)	P. Colv Well No.	vert 1			Le	ase No.	-	
Location 660 feet	t from Nort	n line and	1 1840 f	feet	from	West	line		
Being in San Jua	an County, 1	Jtah	····	****	····				
Sec 26 m los	ם מנפ מ	T 1/							

Ground Elevation 4881



Scale - 4 inches equals 1 mile

Surveyed	June 3	, 19

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal NO.

Registered Professional
Engineer and Land Surveyor

Utan Surveyor No. 2533



PRODUCING DEPARTMENT-UNITED STATES DENVER DIVISION

June 7, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN
GOVT.-R. P. COLVERT (NCT-1) NO. 1
NE-ANN-1 SEC. 26-T40S-R23E
SAN JUAN COUNTY, UTAH

Mr. P. T. McGrath (2)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Govt.-R. P. Colvert (NCT-1) Well No. 1, San Juan County, Utah, is as follows:

- Existing roads and exit to the location are shown on the attached plat.
- Approximately one mile of access road will be required as shown on attached plat.
- 3. Nearest producing wells are located one mile to the north in Section 23.
- 4. Lateral roads in the vicinity of the location are shown on the attached plat.
- 5. The flowline for the proposed well will run to a new battery to be constructed one half mile south of the location, see attached plat.
- 6. Water for drilling operations will be obtained from Texaco's fresh water supply tank located two miles to the southeast.

- 7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
- 8. No separate drill campsites are proposed.
- 9. There are no FAA registered airstrips in the vicinity of the location. A small dirt airstrip is located near Monteguma Creek, three miles to the southeast.
- 10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
- 11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
- 12. The wellsite is located on gentle sloping, barren, rocky ground, with widely scattered clumps of brush and/or grass.

Very truly yours,

Signed: Tommie Bliss

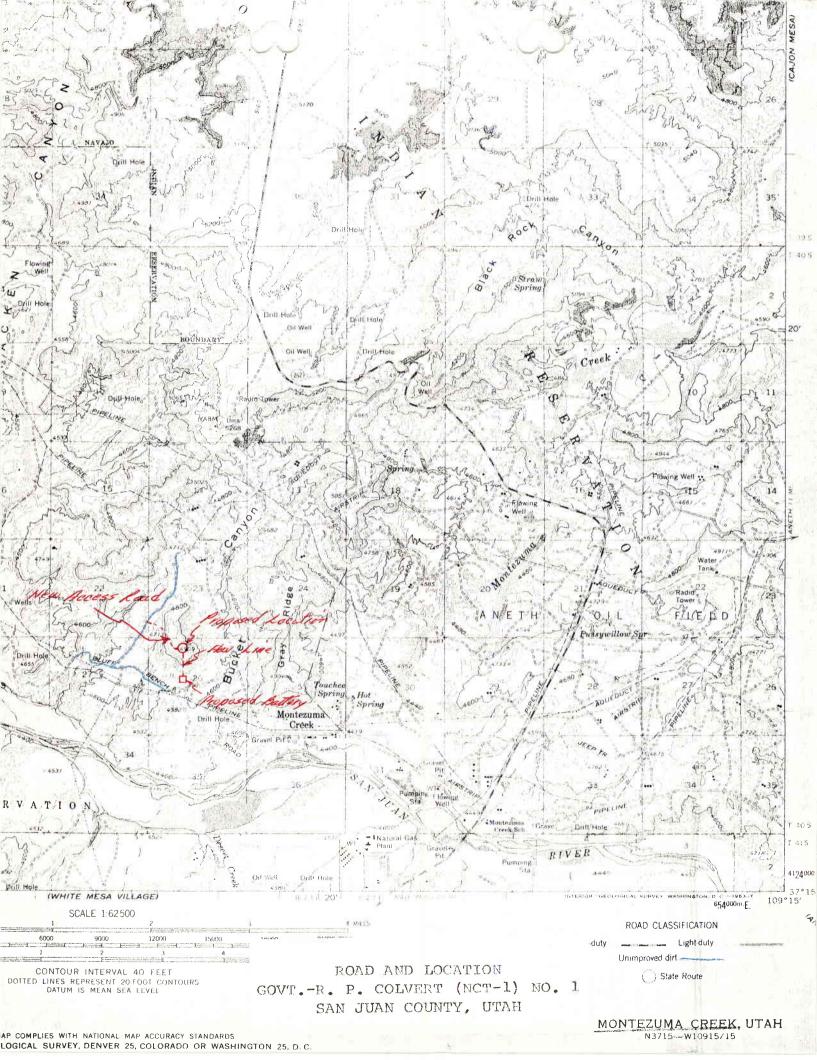
Tommie Bliss District Superintendent

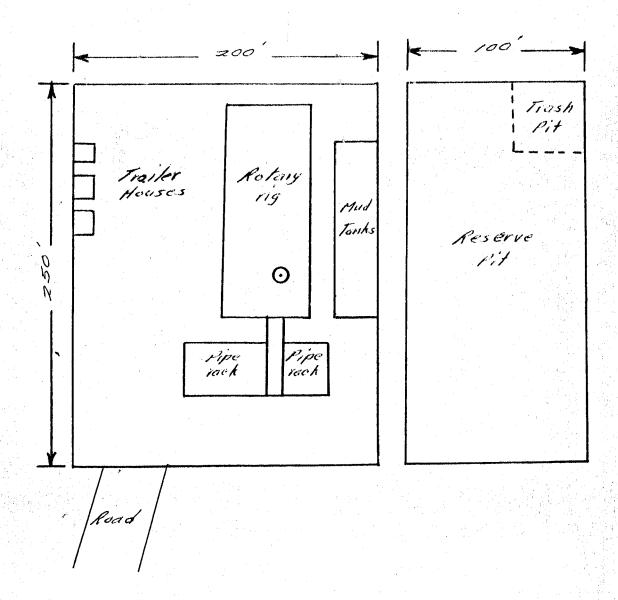
FME: WH

Attach.

cc: Board of Oil & Gas

Conservation
1588 West North Temple
Salt Lake City, Utah 84116





LOCATION AND RIG LAYOUT
GOVT.-R. P. COLVERT (NCT-1) NO. 1
SAN JUAN COUNTY, UTAH

#### June 15, 1973

Texaco Inc. Box 2100 Denver, Colorado 80201

> Re: Well No. Gov't. R.P. Colvert NCT-#1 Sec. 26, T. 40 S, R. 23 E, San Juan County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted as per the current spacing pattern established in the Greater Aneth area.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30113.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

Form 9-331 (May 1963)			77	
	TED ST انتها DEPARTMENT OF T	HE INTERIOR (Other instructions on r	e- Form approv Budget Bure  5. LEASE DESIGNATION	au No. 42-R14:
_	GEOLOGICAL	SURVEY	Utah 0189	0
JUNIS	NOTICES AND	REPORTS ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAM
(Do not use this for	· · · · · - · · · · · · · · · · · · · ·	deepen or plug back to a different reservoir.		2 A
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NA	AME
2. NAME OF OPERATOR  TEXACO INC.	Attentio	on: T. Bliss	8. FARM OR LEASE NAME OF THE PROPERTY OF THE P	Colvert
3. Address of operator  P. O. Box 21	00, Denver, Col	lorado 80201	1	
4. LOCATION OF WELL (Repo See also space 17 below.)	ort location clearly and in acco	rdance with any State requirements.*	10. FIELD AND POOL, O	- A - A - A - A - A - A - A - A - A - A
At curfoo	NW's Sec. 26		Aneth Fie	
,		)' FWL Sec. 26	SEC., T., R., M., OR SURVEY OR AREA SEC. 26-T40	
14. PERMIT NO.	15 ELEVATIONS	(Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
14. FERMIT NO.	10. DESTATIONS	4881 <b>Gr.</b>	San Juan	Utah
		4007 67 9		
16.	Check Appropriate Box	To Indicate Nature of Notice, Report, or	Other Data	E.
NOT	ICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:	
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TEST WATER SHUT-OFF	PULL OR ALTER CA	<u> </u>	ALTERING C	<del></del>
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLET ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	
REPAIR WELL	CHANGE PLANS	(Other) Surfac	The second second second	X
(Other)	CHANGE I DANS	(Note: Report resul	ts of multiple completion	on Well
	MDI ETER ODERATIONS (Clarely	state all pertinent details, and give pertinent date	pletion Report and Log for including estimated date	
proposed work. If we nent to this work.) *				
nent to this work.) * 8-18: Ran 13	30 sacks regula	H-40, ST&C casing set at ar cement with 3% CaCl an 1:45 a.m. 8-18.		mented 'lo-Cele
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WLW

TITLE

TB

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

USGS (3)
Farmington

OGCC (2)

SIC

TITLE District Superintendent DATE August 22,

DEPARTMENT OF THE INTERIOR (Other instructions on regological survey  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL		[ ]	TED STATES	SUBMIT IN The _ICATE*	1	Form appro	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL GAS "APPLICATION FOR FERMIT—" for such proposals."  OIL WELL WILL OTHER  AND THE OFFICIATION FOR FERMIT—" for such proposals."  Attention; T. Bliss  Attention; T. Bliss  Attention; T. Bliss  COLVENT OF PRIMATE  P. O. BOX 2100, Denver, Colorado 80201  Sec also space 17 below.  At surface  NELEWIN, Sec. 26  ARELINIT.  OIL BLOOM, Sec 1840 FML, Sec. 26  APPENIT NO.  15. ELEVATIONS (Show whether DF, NT, OH, etc.)  AASSON SEC. 26.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SHUT-OFF  PULL OR ALTER CASING  MARKED HAND  CHANCE PLANS  CHANC	(May 1903)			IOR (Other instructions on re-	5. LEA		
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Texaco Inc.  Attention: T. Bliss  P. O. Box 2100, Denver, Colorado 80201  1. DACREDIA DE WELL (Rapper location clearly and in accordance with any State requirements.*  See diss space 17 below?  At surface  MB_BWW, Sec. 26  660' PML & 1840' FWL, Sec. 26  11. SELYATIONS (Show whether DF, RT, OR, etc.)  ARRENT NO.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  POLIA OR ALTER CASING  MULTITLE COMPLETE  ARANDON MILTER CASING  CHANGE PLANS  (Other)  CHANGE PLANS  (Other)  TO DESCENIB PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and soose penett to the work.)  PO-73:  Ran 5-1/2" OD, 14 & 15.5#, K-55, ST&C casing, set at 6120' KB.  DV collar at 3120'. Cemeented around shoe with 275 sacks regula with 62# gilsonite, 7# salt, 1# mud kill and 3/4% CFR-2 per sa Plug down 12:30 p.m. Cemented through DV tool at 3120' with 425 sacks Howco Lite and 50 sacks regular. Plug down 4:55 p.m.		OTHER			7. UNI	T AGREEMENT N	IAME
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District Superintendent $_{\mathrm{DATE}}$ (This space for Federal or State office use) TITLE \_ DATE ARM TB SIC

pt MB

September 25, 1973

MEMO FOR FILING

Re: Texaco Inc.
Gov't. R.P. Colvert NCT-1
Sec. 26, T. 40 S, R. 23 E,
San Juan County, Utah

On September 20, 1973, the above referred to well site was visited.

A workover rig was over the hole and Halliburton was on location. At the time of the visit they were getting ready to perforate.

CLEON B. FEIGHT DIRECTOR

CBF:ck

cc: U.S. Geological Survey

Mihedlearmon Som 19/27/ R. P. Colvert 9/17/73
P. P. Colvert (P&A) dec. 26 T 405 P 23E (3 sots of perfs) (Dea 6/20'95 tz
Will be all squeeded/50 pp
with 100' come about toppop. De Chelly (insid 5½?) Comated / DV. tall @ 3/20/ compt.

(3) 15 sp/ morker / comat in d.

Prod. Carring fMB-

# J TED STATES SUBMIT IN TR CATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

	GEOLOGICAL SURVEY		Utah 018	90
	TICES AND REPORTS O		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS WELL OTHER			7. UNIT AGREEMENT NA	AME
2. NAME OF OPERATOR  TOXACO INC.	Attention:	T. Bliss	8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 2100.	Denver, Colorado 80	201	9. WELL NO.	
See also space 17 below.) At surface NE-MW See	1840' FWL, Sec. 2	16	10. FIELD AND POOL, O  Aneth Un  11. SEC., T., R., M., OR I SURVEY OR AREA  SEC. 26-T4	it BLE. AND OS-R23E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, F	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	ADDT OF		San Juan	Utah
16. Check A	Appropriate Box To Indicate Na			Utah

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

#### Well will be plugged and abandoned as follows:

Squeeze perforations 5874'-5884' & 5914'-5974' with 50 sacks cement, leaving cement inside 51/2" casing to 5774'. Fill hole with mud and spot cement plug inside 54" casing from 2950' (top of DeChelly) to 2850'. Place 15-sack cement plug at surface in production string and production-surface string annulus. Erect dry marker and clean up location.

> APPROVED BY DIVISION OF OIL & GAS CONSERVATION

18. I hereby certify that the foregoing is true and correct SIGNED Mull Bliss	TITLE .	District	Super intende	nt DATE	October	3,	197
(This space for Federal or State office use)	-						
APPROVED BY	TITLE			DATE		- 1 11	
uses (3) Occc (2)	Mava	o Tribe	TB	HH	r Gle	A!	PM

SIC **Farmington** \*See Instructions on Reverse Side

	STATËS 1	SUBMIT IN The CA'	re- Bu	rm approved. Idget Bureau l	
DEPARTMENT OF GEOLOGIC	IHE INTERIO	K verse side)	<b>I</b>	n 01890	
SUNDRY NOTICES AND  (Do not use this form for proposals to drill or Use "APPLICATION FOR PI			6. IF INDIA	N, ALLOTTEE OF	R TRIBE NA
OIL GAS WELL OTHER			7. UNIT AGE	EEMENT NAME	
NAME OF OPERATOR	tention: T	, Bliss	8. FARM OR	LEASE NAME	Colve
P. O. Box 2100, Denver,	Colorado 80	201	9. WELL NO		
. LOCATION OF WELL (Report location clearly and in a See also space 17 below.) At surface REANGL Sec. 26	accordance with any St	ate requirements.*		nd pool, or w th Unit	
660' FNL & 1840'	FWL, Sec.	26	Sec.	e., m., or blk. 26°-440s .L.M.	-R23E
4. PERMIT NO. 15. ELEVATIO	ONS (Show whether DF, R		12. COUNTY	OR PARISH 1	3. STATE
Check Appropriate B	ox To Indicate Na	ture of Notice, Report, c	or Other Data		;
NOTICE OF INTENTION TO:		SUB	SEQUENT REPORT	DF:	
TEST WATER SHUT-OFF PULL OR ALTER	CASING	WATER SHUT-OFF		EPAIRING WEL	r
FRACTURE TREAT MULTIPLE COM	PLETE	FRACTURE TREATMENT		LITERING CASIN	
SHOOT OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS		(Other)	A	BANDONMENT*	X
(Other)		(Note: Report res	ults of multiple o	ompletion on	Well
Well was plugged and aband Squeezed perforations 5874 "G" cement and left cement	4'-5884' & : t inside 5'g	5914'-5974' wit " casing to 57	74'. Cir	culated	
Squeezed perforations 5874 "G" cement and left cement casing with mud and spotte 15-sack cement plug in pro-	4'-5884' & : t inside 5'; ed 10-sack ;	5914'-5974' wit " casing to 57' plug from 2850'	74'. Cir ' to 2950	culated '. Pla	ced
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Squeezed perforations 5874 "G" cement and left cement casing with mud and spotte 15-sack cement plug in pro-	4'-5884' & : t inside 5'; ed 10-sack ;	5914'-5974' wit " casing to 57' plug from 2850'	74'. Cir ' to 2950	culated '. Pla	ced
Squeezed perforations 5874 "G" cement and left cement casing with mud and spotte 15-sack cement plug in pro-	4'-5884' & : t inside 5'; ed 10-sack ;	5914'-5974' wit " casing to 57' plug from 2850'	74'. Cir ' to 2950	culated '. Pla	ced
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Squeezed perforations 5874 "G" cement and left cement casing with mud and spotted 15-sack cement plug in property for the sack cement plug in property for the	4'-5884' & : t inside 5'; ed 10-sack ; oduction st:	914'-5974' with casing to 57's plug from 2850's ring and surface	74'. Cir to 2950 ce-produc	culated !. Pla tion an	ced
Squeezed perforations 5874 "G" cement and left cement casing with mud and spotted 15-sack cement plug in professor to the professor to the sack cement plug in	4'-5884' & : t inside 5'; ed 10-sack ; oduction st:	914'-5974' with casing to 57's plug from 2850's ring and surface	74'. Cir to 2950 ce-produc	culated Plation and Nov. 2	ced

PLICATE\* SUBMIT IN

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		ED STATES	reverse	side)		
	DEPARTMENT	OF THE IN	TERIOR	ſ	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVE	Y		Utah 01890	
APPLICATION	+ FOR PERMIT 1	O DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK  RE-DRI  b. TYPE OF WELL	LL 🗷	DEEPEN [	PLUG BA	ACK 🗆	7. UNIT AGREEMENT N	AME
ort 🖼 🖼	ELL OTHER		SINGLE MULT ZONE ZONE	IPLE	S. FARM OR LEASE NAM GOVE. R. P.	
Texaco In	c. A	ttention:	T. Bliss		9. WELL NO.	
3. ADDRESS OF OPERATOR	2100 Banssa		- 00203	-	10. FIELD AND POOL, O	. WILDCAM
4. LOCATION OF WELL (Re	2100, Denve		any State requirements.*)		Aneth Fiel	
At surface NE LIN	% Sec. 26			-	11. SEC., T., R., M., OR I	BLK.
At proposed prod. zon	e 660' FNL	r 1840' PW	L, Sec. 26		Sec. 26-T40	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PROPO	con*		16. No. OF ACRES IN LEASE	17 NO OF	San Juan F ACRES ASSIGNED	Utah
LOCATION TO NEAREST PROPERTY OR LEASE L	ine, ft.	560'	TO. NO. OF HOLES IN LEADER		IS WELL	
(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	<del></del>
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.	irst Well	5980*	Ro	tary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	RK WILL START*
23.		4881' G			1	
28.		PROPOSED CASING	3 AND CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTH		QUANTITY OF CEMEN	VT
Desert Creek ceived from the the hole clea	formation. the BLM on 12 aned out to a	<b>Verbal ap</b> 2-18-73. (about 5980)	ll to selective proval to re-e Cement plugs we'. Blowout pretens will be to	nter th ill be eventio aken to	is well was drilled out n equipment protect th	re- and will be
				OIL &	VED BY DIVISION GAS CONSERV	AFION
				DATE	DEC 26 197	73
				BY	B tug	hash
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deepe	en or plug back, give data on data on subsurface locations	present produ	active zone and propose and true vertical depth	d new productive as. Give blowou
signed James	nie Bliss	TITL	District Supe	rintend	ent DATEDEC.	19 <b>, 1</b> 973
(This space for Fede	ral or State office use)					
PERMIT NO.			APPROVAL DATE	W V		

USGS (3) Durango

APPROVED BY \_\_

CONDITIONS OF APPROVAL, IF ANY:

OGCC (2) SIC

ARM

WLW

DATE ...

Frank alleson - Tepaco De NE NW sec 26 T 405 17 23E Ge Entry -p f & same as before: 50 - 100 st acom projon lette pre long steep pepi comont to T.D. D. V. @ 3120 f485 sp 375 sp at bottom 10 sp [maker | mad (light)] Inside pipe J U.S. D. J. 12/28/73

USGS (2)

SIGNED

\*(See Instructions and Spaces for Additional Data on Reverse Side)

OGCC (2)

TB

ARM

District Superintendent DATE Jan.

Durango

SIC

# WELL EVALUATION AND ABANDONMENT HISTORY GOVT. R. P. COLVERT (NCT-1) NO. 1

- 9-15-73 Drilled through DV tool at 3120' and cleaned out to 6088'. Tested casing with 1000 psi for 30 minutes with no pressure loss. Displaced hole with crude oil.
- 9-16-73 Ran correlation log. Perforated Desert Creak 6018 -6040 with 2 JSPF. Ran tubing and packer.
- 9-17-73 Spotted 28% HCl acid across perforations and set packer at 5978°. Let acid soak for 30 minutes and displaced total of 2000 gallons 28% HCl through perforations at an average rate of 5 BPM and average pressure of 2500 psi. Maximum pressure 4500 psi, ISIF of 1600 psi. One hour SIP of 1000 psi. Opened well to test tank. Flowed 55 BLO and died. Swabbed 4 hours and recovered 5 BLO, 48 BAW and 113 BFW. Fluid level at 600°. Last swab run 98% formation water.
- 9-18-73 Swabbed 129 barrels of formation water (130,000 ppm chlorides) in 7 hours with no show of oil or gas. Fluid level at 600° from surface.
- 6-19-73 Squeezed perforations 6018'-6040' with 200 sacks LFL cement at maximum pressure of 4000 psi.
- 6-20-73 Drilled out cement to 6000' and displaced hole with oil. Tested casing with 800 psi for 30 minutes with no loss in pressure. Pulled tubing and bit.
- perforated Desert Creek 5914 -5974 with 2 JSPF. Well started to flow and was shut in. Tubing pressure built to 525 psi in five minutes. Opened well up and flowed for 3½ hours. Recovered 75 BLO with no show of gas. Shut in pressure after flow period 280 psi.
- 9-22-73 Flowed 60 BLO and well died. Running swab.
- 9-23-73 Swabbed 260 BFW (150,000 ppm chlorides) in 10 hours.
  No show of oil or gas. Fluid level 1800 from surface.

- 9-24-73 Pulled tubing and re-ran with RBP and set at 5906'.
- 9-25-73 Perforated Ismay formation 5874'-5884' with 2 JSPF.

  Ran tubing with packer and set packer at 5826' with
  tail pipe to 5 888'. Ran swab on sand line and line
  parted, leaving 200' of line with swab in hole.
- 9-26-73 Recovered line and swab. Ran swab and recovered 30 BLW in three hours. Swabbed dry to packer at 5826.
- 9-27-73 Acidized perforations 5874°-84' with 500 gallons 15% mad acid at 1/4 EPM and 3000 psi. ISIP 2800 psi. 15 minute SI, 2000 psi; SI for 1½ hours. Swabbed 42 BLW & AW in 4½ hours. Swabbed dry to packer at 5826'.
- 9-28-73 Fluid level at 5000' from surface after 12½ hours SI.

  Swabbed 5 BFW in 2 hours and swabbed dry. Pulled tubing, packer and RBP.

  Ismay perforations 5874'~5884', and Desert Creek perforations 5914'-5974', and squeezed to 2000 psi. Left top of cement at 5774'. Circulated casing with drilling mud and spotted 10 sacks of cement 2950'-2850'.
- 9-30-73 Placed 15 sacks of cement inside 5½" casing and 8-5/8" annulus. Cut off wellhead and set marker.

No cores or DSTs.

#### ELECTRIC LOG TOPS

Chinle	1840°	Cu <b>cl</b> er	3693"
Shinarump	2645 ·	Honaker Trail	4880
Moenkopi	2720	Ismay	5734°
DeChelly	2963 <b>"</b>	Desert Creek	5904
Organ Rock	3045'	•	

or Ohn

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS CONSERVATION

1588 West North Temple

Salt Lake City, Utah 84116

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number	er Government	R. P. Colvert (NCT-1) W	Well No. 1
Operator Texas	co Inc.		
Address _	P. O. Box 2100	, Denver, Colorado 80201	•
Contractor	Cactus Drilling	g Corporation	
Address	P. O. Box 2218	, Dallas, Texas 75221	
Location NE 1/4,	NW 1/4, Sec. 20	$\frac{6}{S}$ , $\frac{40}{S}$ , $\frac{23}{K}$ .	San Juan County.
Water Sands:			
Pepth:	TO -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1. None		****	
2.			
3.			
4			
5.	· · · · · · · · · · · · · · · · · · ·	(Continue on Reverse	Side if Necessary)
Formation Tops:			2021
Chinle	1840	Cutler Honaker Trail	3693 <b>'</b> 4880 <b>'</b>
Shinarump Moenkopi	2645 <b>'</b> 2 <b>7</b> 20 <b>'</b>	Ismay	5734'
Moenkopi DeChelly	2963'	Desert Creek	5904'
Organ Rock	3045'		

NOTE:

- (a) Upon diminishing supply of forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
- (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

ri en				I	All b
'orm 9–331 May 1963)		STATES SUBMI F THE INTERIOR verse si	T IN TRI CATE*	Form approved Budget Bureau  5. LEASE DESIGNATION AS	No. 42-R142
		CAL SURVEY	ue)	Utah 01890	1.
CIMID		ND REPORTS ON WEL	1 \$	6. IF INDIAN, ALLOTTEE	OR TRIBE NAM
Do not use this for	rm for proposals to drill	or to deepen or plug back to a diffe PERMIT—" for such proposals.)			
	Jse "APPLICATION FOR	PERMIT— for such proposais.)		7. UNIT AGREEMENT NAM	<b>B</b>
OIL GAS WELL	OTHER				2 1 2
NAME OF OPERATOR				8. FARM OR LEASE NAME	Colver
Texaco Inc.	•	Attention: T. B	LISB	9. WELL NO. (NCT-	1)
P. O. Box		Colorado 80201		<b>1</b>	
See also space 17 below.	ort location clearly and i	n accordance with any State requires	ments.*	10. FIELD AND POOL, OR	
At surface	WW Sec. 26			Aneth Fiel 11. SEC., T., R., M., OR BL	
660	' PNL & 1840'	FWL, Sec. 26		Sec. 26-74	08-R23
				S,L,M,	
4. PERMIT NO.	15. ELEVA	TIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE Utah
					7501
<b>.</b>	Check Appropriate	Box To Indicate Nature of N	otice, Report, or C	Other Data	
NO	TICE OF INTENTION TO:		SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALT	ER CASING WATER	R SHUT-OFF	REPAIRING WE	
FRACTURE TREAT	MULTIPLE CO		URE TREATMENT FING OR ACIDIZING	ALTERING CAS	90
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLA	<del></del>	-		
(Other)	CHANGE 124	` ` ` ·	(Nove: Report results	of multiple completion or etion Report and Log form	well
7. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS (C	early state all pertinent details, and l, give subsurface locations and mea	l give pertinent dates,	including estimated date	of starting a
Present perform and 5914'-74	orations 5923	lass "G" cement p 3'-28'. Previous olug #2, 15 sacks,	perforation from 3,000	s 5874'-84'	
Placed 10-sa	ck cement plu	ng in production s	tring and a	urface produc	ction
annulus. Er	ected dry ho	Le marker.			3.4
		•			
8. I hereby certify that t	he foregoing is true and	correct			
SIGNED LEMM	is Bleis	TITLE District	Superintend	ent DATE Jan.	4, 19
	1 - 84-4				
(This space for Federa	u or State office use)				
APPROVED BY	PROVAL, IN ANV.	TITLE		DATE	
USGS (3)	OGCC (2)	TB ARM		in the Carlo de Propinsi de Pr	
onan Inl		entre en			
Durango	SLC				

\*See Instructions on Reverse Side

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Form 9-331	U (ED STATES	SUBMIT IN TRI JATE*	Form approv	red. eau No. 42–R142
(May 1963) DEPA	ARTMENT OF THE INTERI	OR (Other instructions on re-	5. LEASE DESIGNATION	
	GEOLOGICAL SURVEY		Utah-018	90
CLINIDAY	NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAM
	proposals to drill or to deepen or plug b			
OIL GAS WELL OT	HER		7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR TEXACO INC.	Attention:	T. Bliss	GOVE OR HASE PA	ME Colver
3. ADDRESS OF OPERATOR			9. WELL NO.	:
	Denver, Colorado 80		1	
See also space 17 below.)	ation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL,	
At surface NE NW S	ec. 26		Aneth Uni	
660'	FNL & 1840' PWL, Sec	:. 26	Sec 26-T40	A.
			Sec To-Tans	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
	4881' G	r.	San Juan	Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) **	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS TED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface located)	Completion or Recompl	ALTERING O ABANDONME of multiple completion etion Report and Log for including estimated da l depths for all market	on Well
Well will be pl	ugged and abandoned	as follows:		
inside casing t Fill hole with covering both p	tions 5928-5980' with to 5640'. Spotted cannud, out of casing a coduction casing and marker and clean up	ment plug from 29 and place 15 sack     surface casing a	50'-2850' () plug at suri	S sacks
		APPROVED BY DIVISIO	N OF	

\*See Instructions on Reverse Side

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Form 9-331 (May 1963) DEF	ITED STATES PARTMENT OF THE INTE GEOLOGICAL SURVEY	SUBMIT IN THE ICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION Utah 018	ni No. 42-Ř142 and serial no. 190
	NOTICES AND REPORTS or proposals to drill or to deepen or plus APPLICATION FOR PERMIT—" for suc		6. IF INDIAN, ALLOTTER	OR TRIBE NAMI
	THER		7. UNIT AGREEMENT NA	
2. NAME OF OPERATOR  TOXAGO INC.	Attention:	T. Bliss	GOVE RASE NAM	"Colver
3. ADDRESS OF OPERATOR P. O. BOX 2100	, Denver, Colorado	<b>00</b> 201	9. WELL NO.	
See also space 17 below.)	ocation clearly and in accordance with a	any State requirements.*	10. FIELD AND POOL, OF	14
660' PN				S-R23B
		-	S.L.M.	140
14. PERMIT NO.	15. ELEVATIONS (Show whether 4881 ' Gr.	r DF, RT, GR, etc.)	12. COUNTY OF PARISH	13. STATE
16. Ch	eck Appropriate Box To Indicate	Nature of Notice, Report, or C	other Data	
NOTICE	OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING V ALTERING CA ABANDONMEN	ASING
REPAIR WELL (Other)	CHANGE PLANS	(Other)  (Note: Report results Completion or Recomple	of multiple completion etion Report and Log for	on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(See Attached)

18. I hereby certify that the s	1 36/11		Superintendent	DATE	Dec.	3,	1974
(This space for Federal or	r State office use)						
APPROVED BYCONDITIONS OF APPRO		TITLE		DATE	· .		•
USGS (3)	oecck2	CMA D	ARM				
<b>Dur ango</b>	sic` *S	ee Instructions on Rever	rse Side				

#### WELL HISTORY OF RE-DRILL GOVT. R. P. COLVERT (MCT-1) NO. 1

- 12-21-73 RUSU. Removed surface marker and set BOPE.
- 12-22-73 Drilled cement from surface to 300'.
- 12-24-73 Top of second plug 3420'. Drilled and cleaned out from 3420'-5590'.
- 12-25-73 Drilled cement from 5590'-5980'. Tested casing with 1500 psi for five minutes. Pressure held okay. Pulled tubing and bit. Perforated Desert Creek 5923'-28' with 2 JSPF.
- 12-28-73 Ran tubing and packer.

  Spotted 1000 gallons 28% HCl across perforations.

  Set packer at 5880'. Displaced acid into perforations at 1/2 BPM. Broke through perforations at 5000 psi.

  Maximum pressure 1200 psi; minimum pressure 875 psi.

  ISI 1050 psi.
- 12-29-73 Flowed three hours and swabbed seven hours, recovered 34 barrels load oil, 24 barrels acid water, and 153 barrels formation water. Fluid level 400' from surface. Swabbing from 2500'. No show oil while swabbing. 14 barrels load oil to be recovered. Well SI for PAA.
- 12-30-73 Pulled tubing and packer. Rerun tubing open-ended to 5967'.
- 12-31-73 Spotted cement plugs inside 5½" casing as follows:
  Plug No. 1 75 sx cement from 5967'-5354'
  Plug No. 2 15 sx cement from 3000'-2880'
  Plug No. 3 10 sx cement plug in production string and surface-production annulus. Erected dry hole

